# TARIFF FOR GAS SERVICE SIENERGY, LP

#### Rate Schedule WNA

### RATE WNA – WEATHER NORMALIZATION ADJUSTMENT

Applicable to: All Customers located in Wise, Denton, Collin, Hunt, Parker, Tarrant, Dallas,

Rockwall, Kaufman, Johnson, or Ellis counties except customers within the Cities

of Grand Prairie, Mansfield, and Waxahachie

Effective Date: July 1, 2018 Page 1 of 3

## **Application of Schedule**

This Rate Schedule shall apply to all customers located in incorporated and unincorporated areas of Wise, Denton, Collin, Hunt, Parker, Tarrant, Dallas, Rockwall, Kaufman, Johnson, or Ellis counties except customers within the Cities of Grand Prairie, Mansfield, and Waxahachie.

## **Monthly Calculation**

In order to reflect weather variances in a timely and accurate manner, the Weather Normalization Adjustment rate ("WNA") shall be separately calculated and adjusted monthly by rate class for each meter reading or billing cycle ("Cycle"). Monthly WNA adjustments will be based upon weather information for the periods beginning with the first full Cycle covering October volumes and ending with the last Cycle read in the following April.

The Weather Normalization Adjustment rate for each Cycle shall be based on the following formula:

WNA Rate = WND / CMV + RC

WND is calculated based on the following formula:

 $WND = [(HDD_n / HDD_a * HL) - HL] * VR$ 

## **Definitions**

**WND** - Weather Normalized Dollars to be collected from the Cycle.

**CMV** - Current Month Volumes billed for the Cycle.

HDDn - Normal heating degree days during the Cycle.

HDDa - Actual heating degree days during the Cycle.

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Effective Date: July 1, 2018 Page 2 of 3

**HL** - Heat Load volumes calculated using the following formula: Total volumes for the Cycle less Base Load volumes where Base Load volumes are calculated by multiplying the Base Load per customer as established in GUD 9799 by the number of customers in the Cycle.

**VR** - Volumetric cost of service rate for the applicable customer class.

**RC** – The Reconciliation Component amount to be return to or recovered from customers each month from October through April as a result of any prior year's over or under collections.

#### **Reconciliation Audit**

An annual review shall be performed of the Company's books and records for each seven-month period beginning with October and ending with the subsequent April to determine the amount of over or under collection by customer class occurring during such seven-month period. The audit shall determine: (a) the total amount of volumetric revenues collected from customers, including WNA revenues, (b) the Base Load revenues collected from customers using the Base Load per customer multiplied by the number of customers during the period, (c) the difference between the volumetric revenues collected from customers and the Base Load, which represents the weather-sensitive revenues billed, (d) the calculated WNA revenues determined by the operation of the provisions of this weather normalization adjustment clause, and (e) the amount of any over or under collection of WNA revenues from operation of the provisions of this clause.

### **Determination and Application of the Reconciliation Component**

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues in any rate class, such amount, if any, shall be divided by the gas sales volumes by rate class, adjusted for the effects of weather, growth, and conservation for the subsequent period beginning with the first full Cycle read in October and ending with the last Cycle read in the following April. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a seven (7) period beginning with the first full Cycle in October and continuing through the last Cycle in April at which time it will terminate until a new Reconciliation Component is determined.

### **Monthly Report**

By the 25th day of the following month, the Company will file with the Regulatory Authority a monthly report showing the current rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

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Effective Date: July 1, 2018 Page 3 of 3

### **Annual Report**

By each September 1, the Company will file with the Regulatory Authority an annual report with the Commission addressed to the Director of Oversight and Safety Division verifying the past year's WNA collections or refunds, which shall include but not necessarily be limited to:

- 1. A schedule of the actual gas sales volumes and respective revenues by rate class by month for the seven months ending April 30, with revenues collected via this clause identified separately.
- 2. A schedule of the weather normalized volumes and respective revenues by rate class for the seven months ending April 30 using the methodology adopted in the most recent rate case.
- 3. A calculation of the difference between the actual gas sales volumes and revenues by rate class and the weather normalized gas sales volumes and revenues.
- 4. A schedule showing the difference between the total amount to be collected or refunded through the annual reconciliation component and the actual amount collected or refunded during the same period.

Reports for the Commission should be filed electronically at <u>GUD\_Compliance@rrc.texas.gov</u> or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

# **Taxes and Franchise Fees (Rate Schedule TFF)**

Subject to all applicable taxes and fees in accordance with the provisions of Rate Schedule TFF – Taxes and Franchise Fees.