

**STATEMENT OF INTENT TO INCREASE GAS UTILITY RATES
WITHIN THE AREAS SERVED BY SIENERGY, LP
IN NORTH, CENTRAL AND SOUTH TEXAS**

**AVISO PUBLICO DE INTENCION DE AUMENTO DE TARIFA POR
SERVICIOS DE GAS NATURAL EN EL AREA NORTE, CENTRAL Y SUR DE TEXAS**

On May 5, 2023, SiEnergy, LP (“SiEnergy” or the “Company”), filed a Statement of Intent to Increase Rates (“Statement of Intent”) with the Railroad Commission of Texas (“Commission”) and each municipality having original jurisdiction over the Company’s gas utility rates and services charged to customers served by SiEnergy in North, Central and South Texas. The affected cities include Austin, Celina, Conroe, Fate, Forney, Fort Worth, Fulshear, Grand Prairie, Houston, Manor, Mansfield, Missouri City, Princeton, Sugar Land, and Waxahachie. The proposed effective date of the requested rate changes is June 9, 2023. The proposed change in rates will affect all rate classes, including residential customers and general service customers, served by SiEnergy.

To calculate its cost of service, the Company has used a 12-month test year ended December 31, 2022, updated for known and measurable changes through March 31, 2023. The customer counts by class as of March 31, 2023, and the related revenue increase amounts detailed in Table C below for the incorporated and unincorporated areas are presented on a consolidated basis for the areas served by the Company. Thus, the proposed rates for the unincorporated areas are not specifically tied to any incorporated areas.

The Company has developed its proposed rates based on the system-wide cost of providing service to all customers. The system-wide cost of service reflects a total revenue deficiency of approximately \$9,694,308. As a result, the proposed rates and tariffs are expected to increase the Company’s annual system-wide revenues, including miscellaneous service fee revenues, by approximately \$9,694,308 or 26%, including gas costs or 43.2%, excluding gas costs. Because the proposed changes in rates will increase the total aggregate revenues of the Company by more than two and one-half percent, the proposed rate increase constitutes a “major change” in rates as that term is defined by Texas Utilities Code § 104.101. The proposed change in rates will not become effective until similar changes have become effective within the nearest incorporated city.

The Company proposes to implement the rates included in Table A below for meters read on and after on June 9, 2023:

Table A

Proposed Rate Changes for All Customers Served by SiEnergy

| South & Central Texas Customers* | Existing Rate | Proposed Rate |
|-------------------------------------------------|----------------------|----------------------|
| Residential | | |
| Customer Charge | \$17.00 | \$25.00 |
| Volumetric Charge per Ccf | \$0.4739 | \$0.6758 |
| General Service Small | | |
| Customer Charge | \$37.00 | \$60.00 |
| Volumetric Charge per Ccf | \$0.5525 | \$0.7747 |

* South Texas Cities include Conroe, Fulshear, Missouri City, and Sugarland and the unincorporated areas of Brazoria, Chambers, Fort Bend, Harris, Montgomery, and Waller

Counties. Central Texas Cities include Austin and Manor and the unincorporated areas of Pflugerville, Texas, in Travis County.

| North Texas Customers* | Existing Rate | Proposed Rate |
|-------------------------------|----------------------|----------------------|
| Residential | | |
| Customer Charge | \$17.25 | \$25.00 |
| Volumetric Charge per Ccf | \$0.3632 | \$0.6758 |
| General Service Small | | |
| Customer Charge | \$34.50 | \$60.00 |
| Volumetric Charge per Ccf | \$0.4267 | \$0.7747 |

*North Texas includes the Cities of Celina, Fate, Forney, Fort Worth, and Princeton, as well as the unincorporated areas of Collin, Dallas, Denton, Ellis, Hunt, Johnson, Kaufman, Parker, Rockwall, Tarrant and Wise Counties.

| City of Mansfield Customers* | Existing Rate | Proposed Rate |
|-------------------------------------|----------------------|----------------------|
| Residential | | |
| Customer Charge | \$15.00 | \$25.00 |
| Volumetric Charge per Ccf | \$0.3158 | \$0.6758 |
| General Service Small | | |
| Customer Charge | \$30.00 | \$60.00 |
| Volumetric Charge per Ccf | \$0.3710 | \$0.7747 |

*Includes the Cities of Grand Prairie, Mansfield, and Waxahachie. For the City of Mansfield, the General Service Small existing rate(s) reflect the current Rate C- Commercial Sales Tariff and Rate S-Public School Sales Tariff, which are being withdrawn. No customers currently receive service in the Cities of Grand Prairie and Waxahachie.

| City of Houston Customers | Existing Rate | Proposed Rate |
|----------------------------------|----------------------|----------------------|
| Residential | | |
| Customer Charge | \$15.00 | \$25.00 |
| Volumetric Charge per Ccf | \$0.2900 | \$0.6758 |
| General Service Small | | |
| Customer Charge | N/A | \$60.00 |
| Volumetric Charge per Ccf | N/A | \$0.7747 |

Based on the Company's proposed rate design, the average monthly bill for current customers will change by the amounts and percentages shown in Table B below. The average monthly bill is calculated using the current and proposed customer charges and volumetric rates. It does not include miscellaneous service fees that are assessed for the provision of specific services.

Table B

| Area | Current Average Monthly Bill Including Gas Costs | Proposed Average Monthly Bill Including Gas Cost | Proposed Monthly Dollar Change | Percentage Change with Gas Cost | Percentage Change without Gas Cost |
|------------------------------|--------------------------------------------------|--------------------------------------------------|--------------------------------|---------------------------------|------------------------------------|
| Residential | | | | | |
| Austin | \$47.95 | \$61.29 | \$13.34 | 27.82% | 45.17% |
| Manor | \$47.95 | \$61.29 | \$13.34 | 27.82% | 45.17% |
| Central Texas Environs | \$47.95 | \$61.29 | \$13.34 | 27.82% | 45.17% |
| Celina | \$48.73 | \$65.77 | \$17.04 | 34.96% | 60.76% |
| Fate | \$48.73 | \$65.77 | \$17.04 | 34.96% | 60.76% |
| Forney | \$48.73 | \$65.77 | \$17.04 | 34.96% | 60.76% |
| Fort Worth | \$48.73 | \$65.77 | \$17.04 | 34.96% | 60.76% |
| Princeton | \$48.73 | \$65.77 | \$17.04 | 34.96% | 60.76% |
| North Texas Environs | \$48.73 | \$65.77 | \$17.04 | 34.96% | 60.76% |
| Mansfield | \$45.07 | \$65.77 | \$20.70 | 45.92% | 84.88% |
| Conroe | \$56.33 | \$71.12 | \$14.79 | 26.25% | 44.90% |
| Fulshear | \$56.33 | \$71.12 | \$14.79 | 26.25% | 44.90% |
| Missouri City | \$56.33 | \$71.12 | \$14.79 | 26.25% | 44.90% |
| Sugar Land | \$56.33 | \$71.12 | \$14.79 | 26.25% | 44.90% |
| Grand Prairie | N/A | N/A | N/A | N/A | N/A |
| Waxahachie | N/A | N/A | N/A | N/A | N/A |
| South Texas Environs | \$56.33 | \$71.12 | \$14.79 | 26.25% | 44.90% |
| Houston | \$48.15 | \$71.12 | \$22.97 | 47.70% | 92.81% |
| General Service Small | | | | | |
| Austin | N/A | N/A | N/A | N/A | N/A |
| Manor | N/A | N/A | N/A | N/A | N/A |
| Central Texas Environs | \$68.84 | \$97.51 | \$28.67 | 41.64% | 56.11% |
| Celina | N/A | N/A | N/A | N/A | N/A |
| Fate | N/A | N/A | N/A | N/A | N/A |
| Forney | N/A | N/A | N/A | N/A | N/A |
| Fort Worth | \$443.67 | \$595.98 | \$152.30 | 34.33% | 80.17% |
| Princeton | \$443.67 | \$595.98 | \$152.30 | 34.33% | 80.17% |
| North Texas Environs | \$443.67 | \$595.98 | \$152.30 | 34.33% | 80.17% |
| Mansfield | \$418.88 | \$595.98 | \$177.10 | 42.28% | 107.21% |
| Conroe | \$432.01 | \$525.30 | \$93.29 | 21.59% | 44.05% |
| Fulshear | \$432.01 | \$525.30 | \$93.29 | 21.59% | 44.05% |
| Missouri City | \$432.01 | \$525.30 | \$93.29 | 21.59% | 44.05% |
| Sugar Land | \$432.01 | \$525.30 | \$93.29 | 21.59% | 44.05% |
| Grand Prairie | N/A | N/A | N/A | N/A | N/A |
| Waxahachie | N/A | N/A | N/A | N/A | N/A |
| South Texas Environs | \$432.01 | \$525.30 | \$93.29 | 21.59% | 44.05% |
| Houston | N/A | N/A | N/A | N/A | N/A |

Table B calculations are based on a cost of gas of \$0.6962 per Ccf and the following monthly Ccf usage levels:

| City or Environs Group | Residential Customers | General Service Customers |
|-------------------------------|------------------------------|----------------------------------|
| Austin | 26.5 | N/A |
| Celina | 29.7 | N/A |
| Conroe | 33.6 | 316.3 |
| Fate | 29.7 | N/A |
| Forney | 29.7 | N/A |
| Fort Worth | 29.7 | 364.4 |
| Fulshear | 33.6 | 316.3 |
| Grand Prairie | N/A | N/A |
| Houston | 33.6 | N/A |
| Manor | 26.5 | N/A |
| Mansfield | 29.7 | 364.4 |
| Missouri City | 33.6 | 316.3 |
| Princeton | 29.7 | 364.4 |
| Sugar Land | 33.6 | 316.3 |
| Waxahachie | N/A | N/A |
| Central Texas Environs | 26.5 | 25.5 |
| North Texas Environs | 29.7 | 364.4 |
| South Texas Environs | 33.6 | 316.3 |

The customer counts impacted by the proposed change in rates are shown in Table C below:

Table C

| City or Environs Group | Residential Customers | General Service Small |
|-------------------------------|------------------------------|------------------------------|
| Austin | 297 | N/A |
| Celina | 148 | N/A |
| Conroe | 1,121 | 43 |
| Fate | 248 | N/A |
| Forney | 81 | N/A |
| Fort Worth | 1,198 | 1 |
| Fulshear | 3,664 | 12 |
| Grand Prairie | N/A | N/A |
| Houston | 656 | N/A |
| Manor | 630 | N/A |
| Mansfield | 1,112 | 5 |
| Missouri City | 2,574 | 70 |
| Princeton | 488 | 1 |
| Sugar Land | 560 | 3 |
| Waxahachie | N/A | N/A |
| Central. Texas Environs | 1,716 | 1 |
| North Texas Environs | 2,489 | 1 |

| | | |
|----------------------|--------|-----|
| South Texas Environs | 33,909 | 133 |
| Total by Class | 50,891 | 270 |
| Total all Classes: | 51,161 | |

As part of its service area consolidation proposal to implement uniform rates for each of its customer classes, the Company seeks to eliminate the Rate C- Commercial Sales and Rate S – Public School Sales currently in effect for the Cities of Grand Prairie, Mansfield, and Waxahachie. Customers taking service under those rate schedules will be moved to the Company’s proposed Rate GSS – General Service Small rate schedule.

The Company also proposes changes to Miscellaneous Service Charges and Deposits applicable within the Cities of Mansfield, Grand Prairie, and Waxahachie as shown below in Table D. The Company proposes these changes to make the miscellaneous charges and deposits within Grand Prairie, Waxahachie, and Mansfield consistent with those approved by the Commission in GUD No. 10679 and charged elsewhere in the Company’s service area.

Table D

| Proposed Miscellaneous Service Charges for the Cities of Grand Prairie, Mansfield, and Waxahachie | | |
|----------------------------------------------------------------------------------------------------------|---------------------------------------------------|-----------------|
| | Current Charge | Proposed Charge |
| Connection Charge during Business Hours | \$47.50 | \$65.00 |
| Connection Charge after Business Hours | \$75.00 | \$97.00 |
| Field Read of Meter | \$37.50 | \$60.00 |
| Returned Check Charge | \$35.00 | \$35.00 |
| Charge for Temporary Discontinuance of Service | \$37.50 (Residential) \$60.00 (Nonresidential) | \$65.00 |
| Charge for Meter Testing | \$37.50 | \$190 |
| Charge for Service Calls During Business Hours | \$37.50 | \$60.00 |
| Charge for Service Calls After Business Hours | \$60.00 | 90.00 |
| Tampering Charge | \$125.00 | \$125.00 |
| Credit/Debit Card Payments Charge | Actual Cost | Actual Cost |
| Pool or Upgraded Meter Installation Charge | \$250.00 | \$280.00 |
| Expedited Service and Overtime Fee | N/A | \$95.00 |
| History Research Fee | N/A | \$30.00 |
| No Access Fee | N/A | \$35.00 |
| Police Escort Fee | N/A | Actual Cost |
| Costs Associated with Certain Stand-By Gas Generators | N/A | Actual Cost |
| Line Extensions | N/A | Actual Cost |
| Customer Deposits | | |
| -Minimum for Residential Gas Service | N/A | \$75.00 |
| -Minimum for General Gas Service | N/A | \$250.00 |
| | | |

The Company further proposes to update its Weather Normalization Adjustment tariff, Rate Schedule WNA – Weather Normalization Adjustment and rename its gas cost recovery adjustment tariff to

Rate Schedule GCRA – Gas Cost Recovery Adjustment. Additional tariffs for which the Company seeks approval include: Rate Schedule RCE – Rate Case Expenses; Rate Schedule CRR – Customer Rate Relief Rate Schedule; Rate Schedule PSF – Pipeline Safety Fee; Rate Schedule TFF – Taxes and Franchise Fees; Rate Schedule QSR – Quality of Service Rules; and Rate Schedule DEF – Definitions.

In addition to the items above, the Company requests (1) approval of new depreciation rates for its distribution and general plant; (2) authorization to amortize its acquisition adjustment over a 33.63-year period; (3) a determination that the Company’s invested capital placed into service between October 1, 2017 through March 31, 2023 was prudent, necessary and reasonably incurred; (4) a determination that the expenses recorded for Winter Storm Uri and Covid-19 in the regulatory asset accounts authorized by the Commission are reasonable, accurate, and eligible for recovery; (5) a favorable public interest determination pursuant to Texas Utilities Code § 102.051 from the Commission regarding a recent equity transaction; and (6) all reasonable rate case expenses incurred in connection with the Statement of Intent filing are authorized for recovery by the Company.

A complete copy of the Company’s Statement of Intent is available for inspection in its business office located at 13215 Bee Cave Pkwy., Suite B-250, Bee Cave, Texas 78738, or on the Company’s website at: <http://www.sienenergy.com/regulatory-and-important-links/>.

Persons with specific questions or desiring additional information about this filing may contact the Company at 1-888-468-7007. Additionally, any affected person may file in writing, comments or a protest concerning the proposed change in rates with the Docket Services Section of the Hearings Division, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967, at any time within 30 days following the date on which the change would or has become effective, or June 9, 2023, whichever date is later. Please reference Docket No. OS-23-00013504 in your written comments or protest. Any affected person within an incorporated area may contact his or her city council.

SiEnergy desea notificar su intención de aumentar la tarifa por servicios de gas natural. Visite la página web www.sienenergy.com/information/regulatory para obtener copia de la solicitud oficial. Si tiene preguntas específicas o desea información adicional puede llamar a nuestra línea de servicio al cliente 1-888-468-7007.

Clientes afectados por el aumento tarifario tienen derecho a radicar quejas, o comentarios relacionados con esta propuesta durante los primeros 30 días después de la fecha de efectividad o hasta el Junio 9, 2023 (fecha que sea posterior). Deberá hacerlo por escrito a la Comisión de Ferrocarriles de Texas, División de Vistas Públicas, Servicios de Expedientes. No olvide mencionar: Docket No. OS-23-00013504 en el documento escrito. (Docket Services Section of the Hearings Division, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967). Cualquier persona afectada dentro de un área incorporada puede contactar a su Consejo Municipal.

SIENERGY, LP